

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,033	—	31,117	-685	57,207	386	0	99,590	696	0	60,776
<b>Natural Gas Liquids and LRGs</b> .....	9,777	1,762	3,541	—	1,093	-3,731	—	3,882	167	15,855	36,797
Pentanes Plus .....	1,009	—	48	—	405	-404	—	1,460	62	344	2,291
Liquefied Petroleum Gases .....	8,768	1,762	3,493	—	688	-3,327	—	2,422	105	15,511	34,506
Ethane/Ethylene .....	3,991	0	10	—	-1,485	800	—	0	0	1,716	2,861
Propane/Propylene .....	3,190	3,493	3,097	—	1,428	-1,821	—	0	25	13,004	21,392
Normal Butane/Butylene .....	1,023	-1,503	80	—	309	-2,380	—	1,581	80	628	8,488
Isobutane/Isobutylene .....	564	-228	306	—	436	74	—	841	0	163	1,765
<b>Other Liquids</b> .....	-7,073	—	0	—	5,075	-64	—	-1,348	37	-623	30,429
Other Hydrocarbons/Oxygenates .....	2,718	—	0	—	0	-222	—	2,904	36	0	2,597
Unfinished Oils .....	—	—	0	—	217	-313	—	1,153	0	-623	13,406
Motor Gasoline Blend. Comp. ....	-9,791	—	0	—	4,858	471	—	-5,405	1	0	14,400
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	26
<b>Finished Petroleum Products</b> .....	10,297	106,218	506	—	28,931	1,398	—	—	390	144,164	86,551
Finished Motor Gasoline .....	10,297	52,768	36	—	15,304	507	—	—	(s)	77,897	37,038
Reformulated .....	—	10,483	0	—	50	154	—	—	0	10,379	250
Oxygenated .....	5,054	0	0	—	0	0	—	—	0	5,054	0
Other .....	5,243	42,285	36	—	15,254	353	—	—	(s)	62,464	36,788
Finished Aviation Gasoline .....	—	87	0	—	51	22	—	—	0	116	394
Jet Fuel .....	—	6,687	31	—	4,065	205	—	—	7	10,571	7,752
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,687	31	—	4,065	205	—	—	7	10,571	7,752
Kerosene .....	—	441	0	—	70	5	—	—	1	505	986
Distillate Fuel Oil .....	—	27,629	211	—	8,845	121	—	—	69	36,495	26,565
0.05 percent sulfur and under .....	—	22,542	136	—	7,790	694	—	—	33	29,741	19,936
Greater than 0.05 percent sulfur ...	—	5,087	75	—	1,055	-573	—	—	36	6,754	6,629
Residual Fuel Oil .....	—	1,833	69	—	-6	69	—	—	44	1,783	2,010
Petrochemical Feedstocks <sup>e</sup> .....	—	1,305	37	—	161	78	—	—	0	1,425	540
Special Naphthas .....	—	137	21	—	162	39	—	—	(s)	281	310
Lubricants .....	—	482	54	—	238	-39	—	—	78	735	1,085
Waxes .....	—	106	41	—	0	14	—	—	30	103	93
Petroleum Coke .....	—	4,487	0	—	0	107	—	—	92	4,288	1,447
Asphalt and Road Oil .....	—	5,643	1	—	38	348	—	—	68	5,266	7,859
Still Gas .....	—	4,186	0	—	0	0	—	—	0	4,186	0
Miscellaneous Products .....	—	427	5	—	3	-78	—	—	(s)	513	472
<b>Total</b> .....	26,033	107,980	35,164	-685	92,306	-2,011	0	102,124	1,289	159,396	214,553

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."